

# Enhanced Feature Segmentation of X-ray Micro-CT Scans of Geomaterials using Contrastive Learning and UNet-based Architecture

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# Background → The Global Carbon Problem

Heat increase 



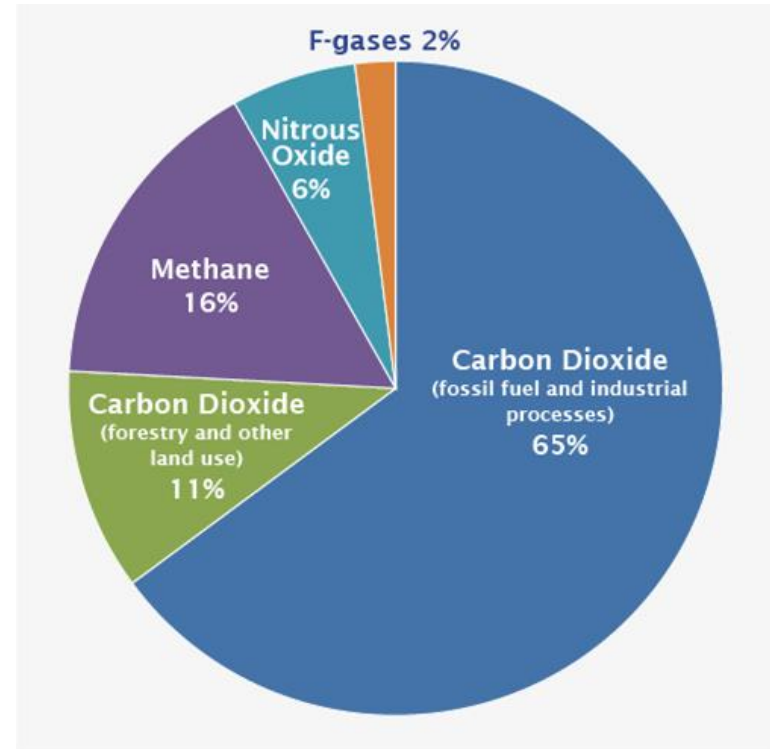
Glaciers melting 



Higher sea level 



Strain on coastal infrastructure



# Engineering Solution



Carbon Capture, Utilization, and Storage (CCUS)

→ captures carbon dioxide (CO<sub>2</sub>) emissions → reuses or stores it



Core analysis

→ examines the physical properties of rock samples

→ porosity, permeability, and mineral composition assessments

The research aims to develop a **deep learning model** for pore segmentation to minimize human bias in the analysis process.

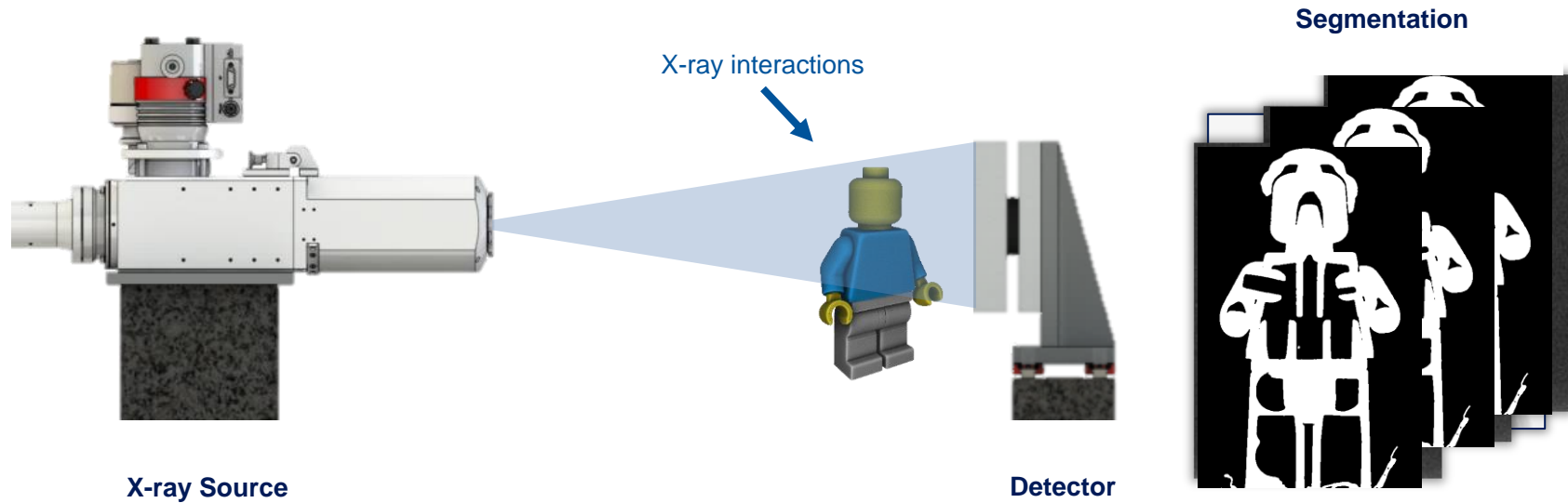
# X-ray micro-computed (micro-CT)

A robust method to quantify various features in porous geomaterials

- portland cement-based materials
- geological materials



# Basic Configuration of X-ray CT

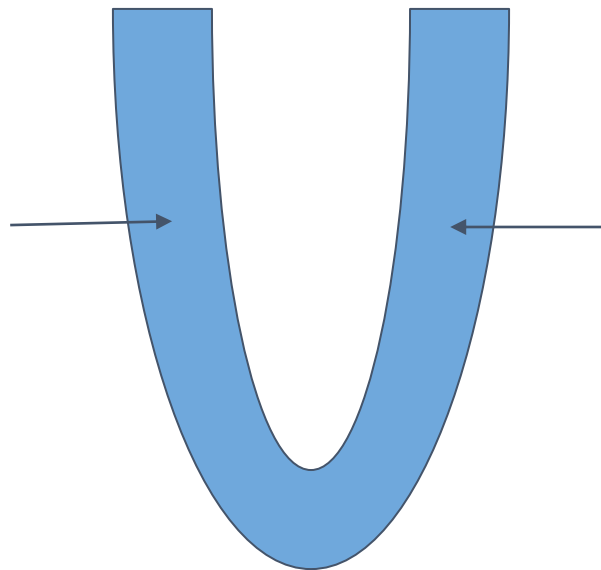


# UNet

## What is UNet?

A convolutional neural network (CNN) specifically designed for image segmentation.

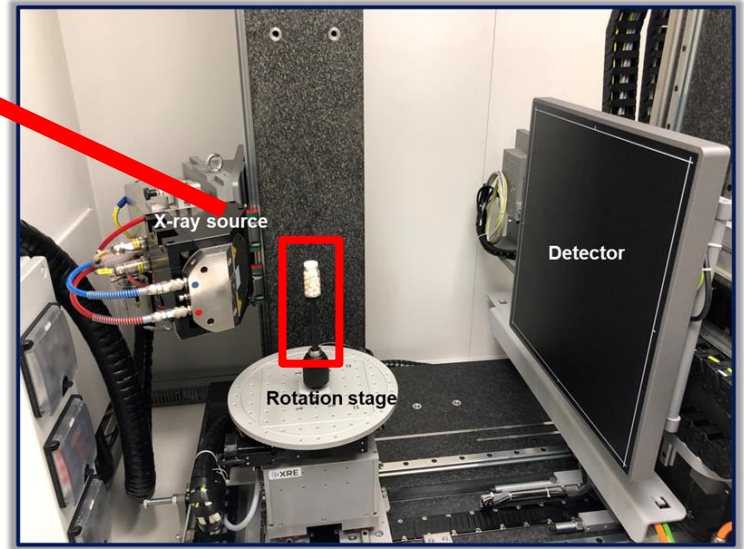
a contracting path  
(encoder) to  
capture context



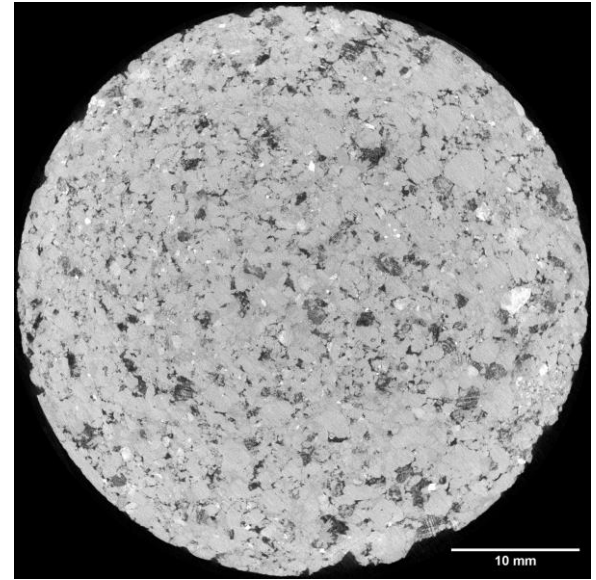
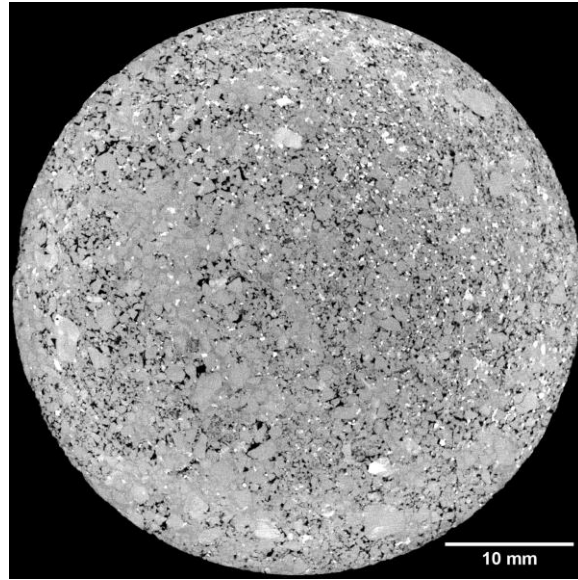
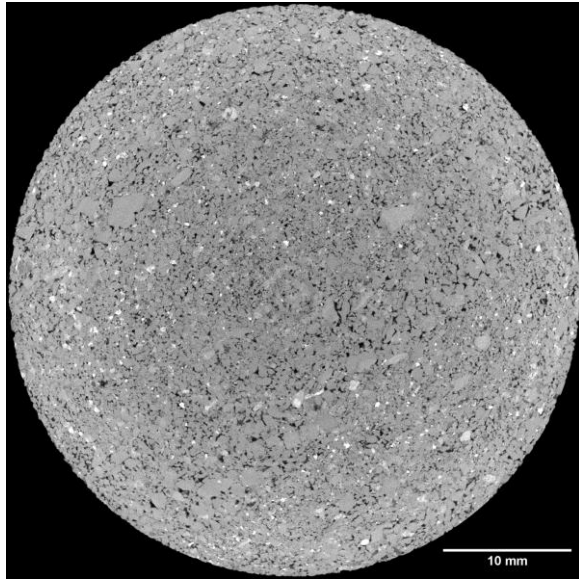
an expansive path  
(decoder) for  
precise localization

# Data Collection at the Central Campus

## Geology Department



# Data

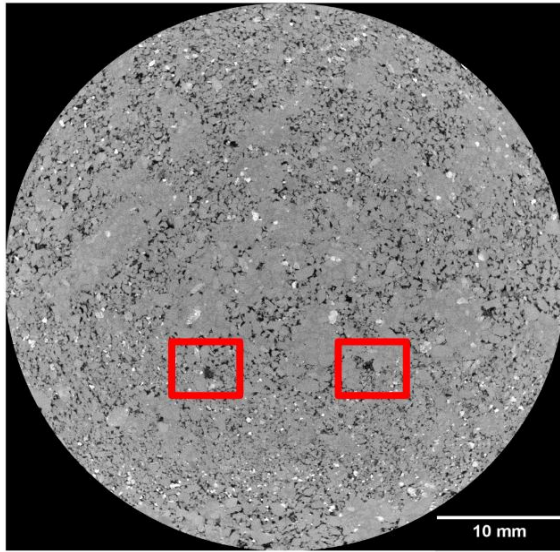


These are micro-CT scan slices from different sections of a 10ft tall cylinder core.

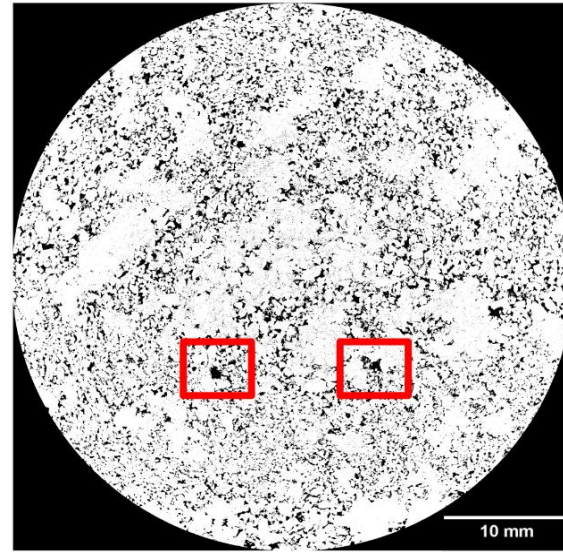


# Generate labels for deep learning model

A **mask** can be used to **isolate** a specific area or object within an image. For instance, in image segmentation tasks, a mask might be a binary image.



original image

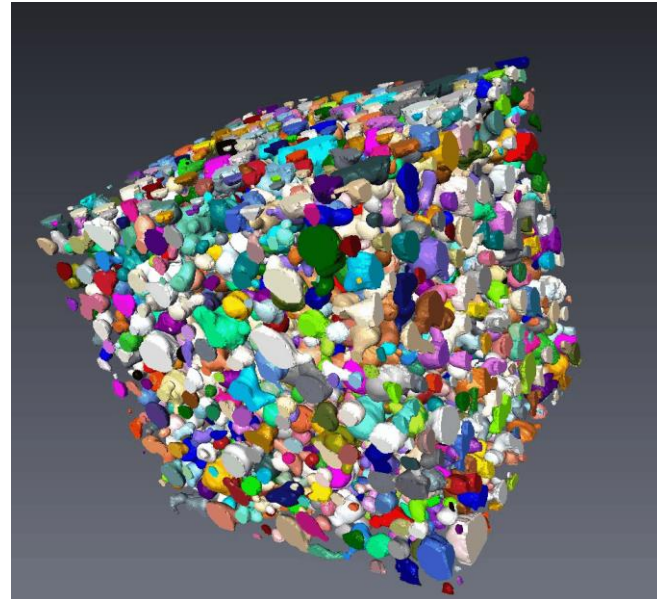


corresponding mask

# Foamed cement

**Foamed cement**, also known as cellular concrete

- Lightweight construction material
- Made by mixing cement slurry with a foam agent
- Oil and gas industry
- Nitrogen bubbles



# Proposed model

Input: micro-CT images of core samples



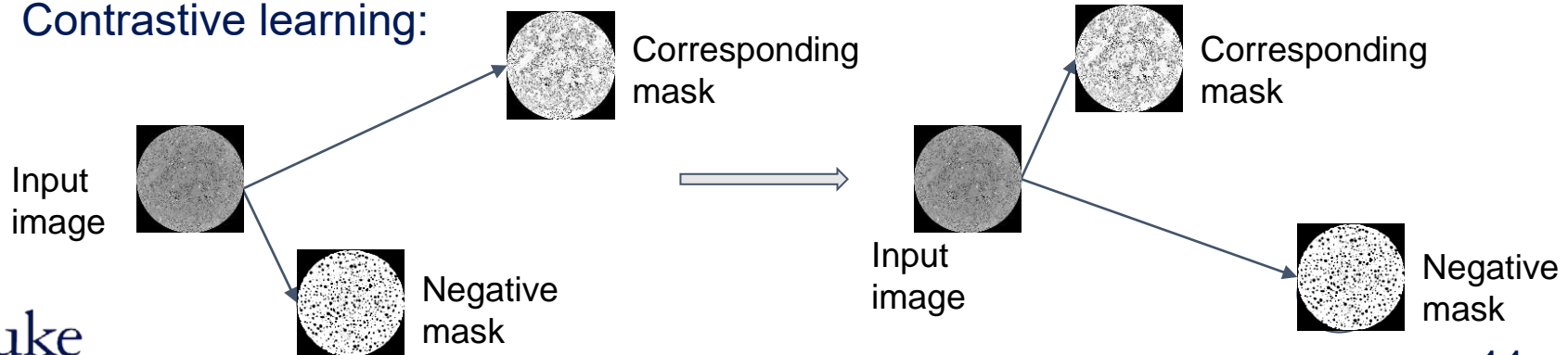
Phase 1: Convolutional Neural Network (CNN)

→ **contrastive learning**

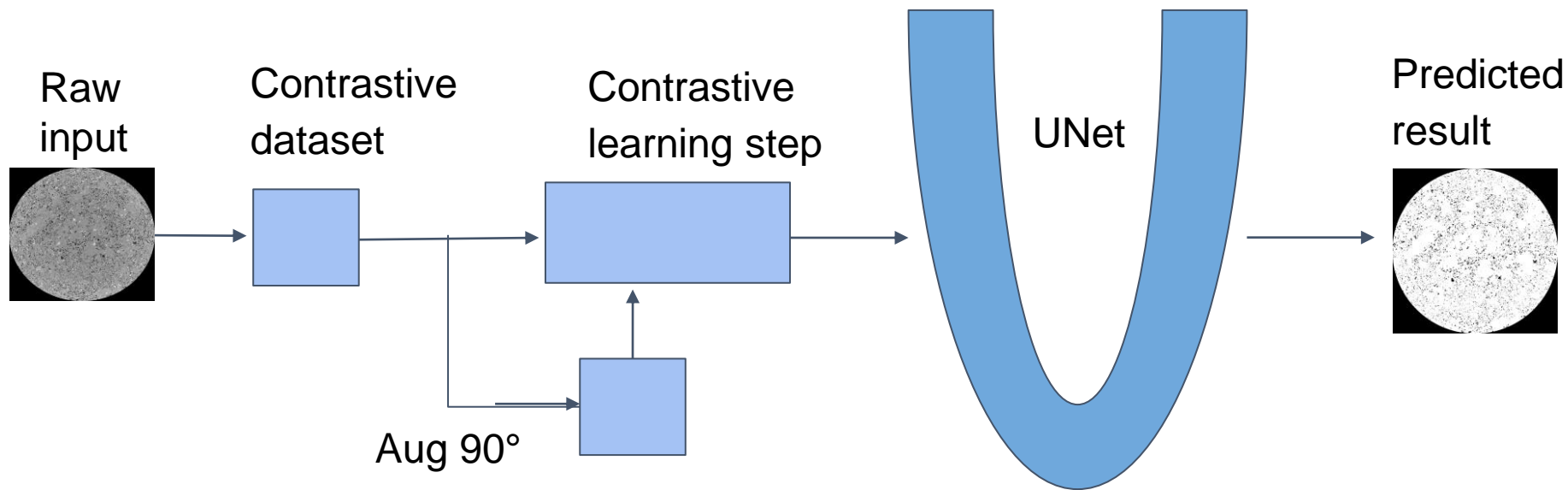
Phase 2: UNet → segmentation



Contrastive learning:



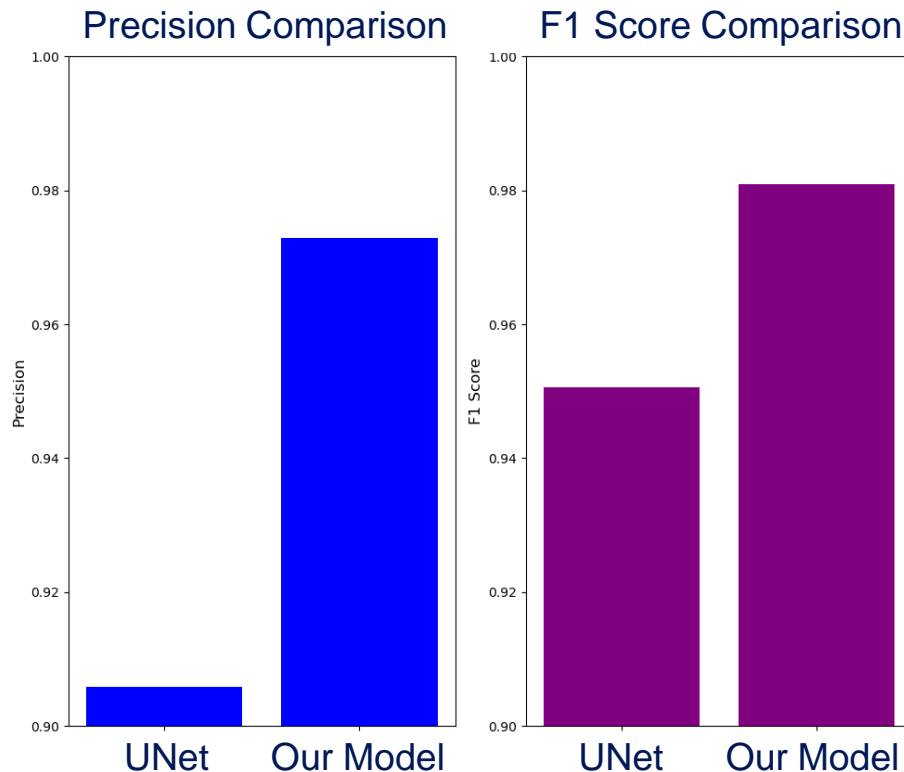
# Proposed network architecture



# Evaluation

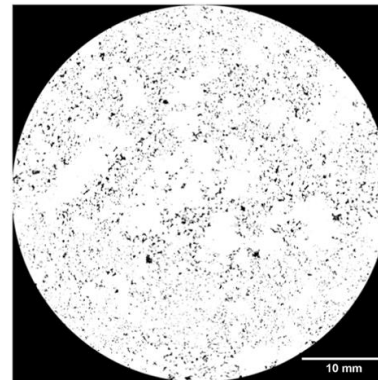
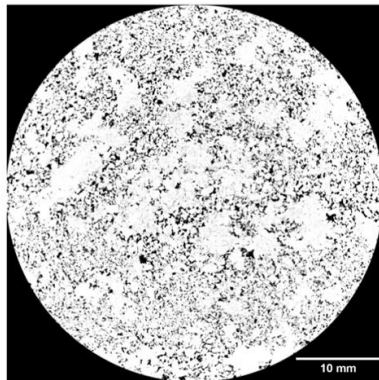
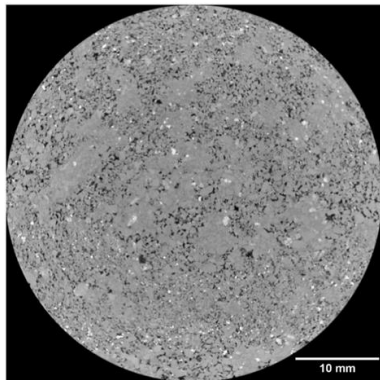
**Precision:** High precision means most **pixels classified as pores** are correctly identified.

**F1 Score:** A high F1 score signifies a **reliable model, accurately capturing pore spaces** without missing or falsely identifying them.

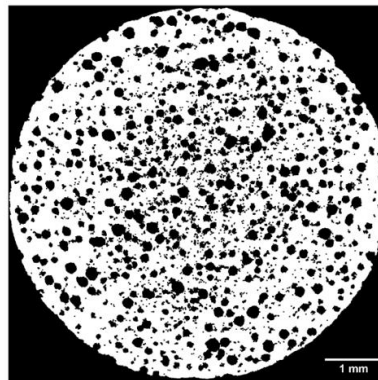
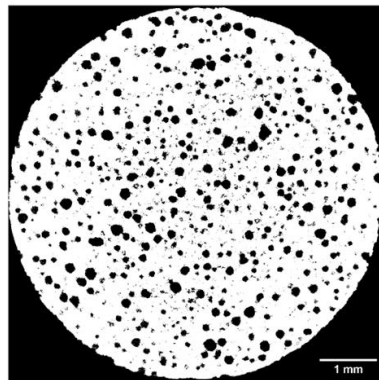
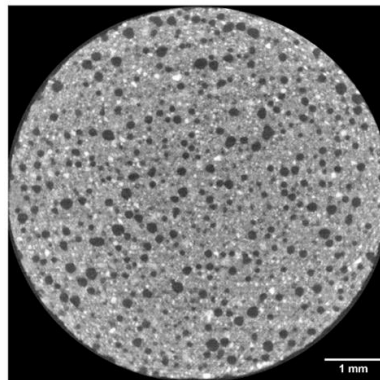


# Results

Core data



Foamed cement



Input

Mask

Predicted Result

# Conclusion

- Enhanced Performance
  - contrastive learning has **improved** the segmentation results of original UNet model
- Promising Potential
- Bias Reduction
  - helped in **removing human bias**
  - leading to more accurate and reliable data interpretation.

# Next step

- 3D Visualization
  - get a **better understanding** of the spatial relationships
- Porosity Calculation
  - calculate the **porosity** of the core sample using the enhanced segmentation data
  - gain insights into its **permeability** and **potential** for carbon storage and geothermal use.
- Multiphase segmentation



# Acknowledgment

Duke | CIVIL & ENVIRONMENTAL  
ENGINEERING

reativ  
Engineering



Duke

Duke | NICHOLAS SCHOOL of  
*the* ENVIRONMENT

Duke University Central  
Campus Geothermal Test



**Thank you for your attention!**

**Questions?**

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